e e e e e e e e e e e e e e e e e e e			
Entered in N1D File Entered Co.S.R. Sheet Location Map Pinned Card Indexed		Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
IWR for State or Fee Land	ATA:	Location Inspected	
Date Well Complete OW WW	TA	Bond released State of Fee Land	the days where it against the second to
GW OS	PA\ LOG	S FILED	
Driller's Log N	110/31		
Electric Logs (N	lo.')	GR-N	Micro
E	Mi-l	SonicOthers	, was and name - 200 - 200 - 20 - 20 - 20 - 20 - 20 -

Form OGCC-1

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION NOTICE OF INTENTION TO DRILL

OLL AND GARS CONT	THA WILTON COMMI	SSION	*****	Se	eptember	29 17 56
In compliance	with Rule C-4	, notice is hereby	given that	it is	our intent (N)	ion to commence
the work of dril	ling Well No.	3 , which is !	Located 2083	ft. fr	\- - •	ne and 783 ft.
(?Z)				-	(324)	The same of the sa
from () line of	Sec. 23, T	wp. <u>95</u> , R. 23E	, 6th	· ·	Chap	ita Wells ,
			(Meridian	L)		Tield or Unit)
Uinta (County		n or about <u>1th</u>	day of	Octol	pe r	. 19 <u>56</u> .
State	exented ()	Name of Owner	of patent or	lease		
Public Do Lease N	ma in 0. <u>Utah 034</u> 4A	**************************************				
Is location a re	gular or excep	tion to spacing re	le? Regul	ar	. Has a s	surety bond been
filed? Yes.	With whom?	Federal State of Federal	. Area in d	rillin	g unit	•
		level is				
from top of Ro	otary Table	tary Table or Kell	av Bushing)	which :	is <u>5141</u>	ft. above ground
Type of tools to	be used Ro	tay . Pr	oposed drill	ing de	oth 520	Oft. Objective
formation is	Wasatch	•				
		PROPOSED CAS	ING PROGRAM	,		
Size of Casing Inches A.P.I.	Weight Per	Grade and Type	Amount Fo. In.		Bottom	Comenting Depths
10 3/4" O.D.	32.75	H-40	المرور وبالكالنا المناكب والمراجي والمساور والمساور والمساور		200' R	B 200
5 1/2" O.D.	14	1-55	52001			B
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I hereby certify herein made are	under the pen to the best of	alty of perjury, to my knowledge and	hat the inforbelief, true	rmation	containe	d and statements mplete.
Approved			Ву	35.	Corle	12
Date	·	19	Distric	t Supe	erintend or Posit	ent
Ву			<u>Contine</u>	•	Oil Comp	•
መፈራባ ፌ				Compen	y or Oper	
TTOTA	AND THE REST AND A STREET OF THE STREET, STREE		Address P	<u>. ().</u>	Box 908	
			C	raig.	Colorad	0

- Complete this form in duplicate and mail both copies to the Oil and Gas Conservation
- Commission, Rm. 105, Capitol Building, Salt Lake City 14, Utah.

 A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
- Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
- Use back of form for remarks.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. Utah D-3444

DEPARTM	NITED STATES ENT OF THE INTERIOR DLOGICAL SURVEY	Unit Chapi	ta Wells)
			الكايمة	
			TUR	
SUNDRY NOTICES	AND REPORTS O	ON WELLS	FATE	
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WA	TER SHUT-OFF	¥*ks.	
TICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHO	OOTING OR ACIDIZING		
TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALI	TERING CASING		
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-	DRILLING OR REPAIR		
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABA	NDONMENT		
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTO	DRY	FILE	
TICE OF INTENTION TO ABANDON WELL	· X			
Il No. 3 is located 2083 ft. fr	•	` `	ec. 26	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Chapits Wells Uint		Utah		4056
(Field) (Cour	inty or Subdivision)	(State or Territory)	THOW Y	1956
e elevation of the derrick floor above sea	level is 5141 ft.	<u></u>	011. 2	
DET	TAILS OF WORK	COI	NSERVATION	COMMIS
e names of and expected depths to objective sands; shoving points, and	w sizes, weights, and lengths of proposed	i casings; indicate muddir	ig jobs, cement-	

It is estimated that approximately 2400' of 7 5/8" 24# H-40 casing previously set at 3000' and cemented with 100 sx regular cement, will be recoverable. It is proposed to set a 50 sk plug in the interval 4240' - 4512' covering the top of the Wasatch formation 3 4360'. Another 50 sk plug is to be placed in the top of the unrecovered portion of the easing estimated to cover the interval 2400' - 2600'. A 40 sk plug is to be placed in the interval 116'-194' at which point 10 3/4", 32# surface essing has been set. An additional 5 sk plug is to be placed at the surface with an appropriate marker set. All intervals between I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. plugs are to be filled with heavy aud. Verbal approval for above operation Company _____ Continental Oil Company ____ was obtained from Mr. D.F. Russell.

	Address Box 908	ORIG. SIGNED
	Craig, Colorado	By G. L. CORBELL
		Title -District -Superintendent
ľ	II. S. GOVERNMENT PRINTING OFFICE	16-8437-6

FORM OGCC-2

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

(b) A cement plug not less then fifty (50) feet in length shall be plug approximately fifty (50) feet shows and below all fresh water bear (6) A plug shall be placed at or near the surface of the ground in each (6) The interval between plugs shall be filled with heavy and laden filled. The interval between plugs shall be filled with heavy and laden filled. The interval between plugs shall be filled with heavy and laden filled. The interval between plugs shall be filled with heavy and laden filled. The interval between plugs shall be filled with heavy and laden filled. The interval between plugs shall be filled with heavy and up to the base of the surface of the surface of the plugs of the surface of plugs (location and extent (by depths) of the plugs of different me and the amount of cosing left in holo. (giving size, top and bottom elevations of escation of abandoned casing. T.D. 5250'. A 50 sk plug was set from 4512'-4240'. A 40 sk plug from the common plug and the surface of the surface. All intervals filled with heavy and the following casing was left in the help: 10 3/4" 0.D. 32.75# H-40 surfaces to 194' RB, 7 5/8" 0.D. 24# from 1575' to 3000'. Operator District Superintendent Continental Sil Company Box 908 Craig, Colorado OUNITY OF MOFfet Before me, the undersigned authority, on this day personally appeared to the instrument who being by me duly sworn on eath states that he is eathorized to make thi and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this day of Alexander.	placed at n either 1 be placed whenever
(d) The interval between plugs shall be filled with heavy mud laden file. (e) The hole shall be plugged with heavy mud up to the base of the sure which point a plug of not less than fifty (50) feet of coment a placed. Field or Pool Chapita Wells Occurry Uinta Lease Name Chapita Wells Well No. 3 Section 23 Twp. 98 Date Well was plugged November 6 , 19 56. Was the well plugged according to regulation of the Commission? Yes Set out method used in plugging the well, the nature and quantities of materials used plugging, size of plugs, location and extent (by depths) of the plugs of different me and the amount of cosing left in hole. (giving size, top and bottom elevations of easection of abendoned casing. T.D. 5250'. A 50 sk plug was set from 4512'-4240'. A 40 sk plug from to 2800'. a 10 sk plug on bottom, 20 sx at the bottom of the surface and a plug at the top of the surface. All intervals filled with head and a plug at the top of the surface. All intervals filled with head surface to 194' RE, 7 5/8" O.D. 24# from 1575' to 3000'. Operator District Supetimendent Continental Oil Company Box 908 Graig, Colorado OUNTY OF MOFfat Before me, the undersigned authority, on this day personally appeared to the instrument who being by me duly sworn on coth states that he is authorized to make the and has knowledge of the facts stated herein and that said report is true and convent.	
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and has knowledge of the facts stated herein and that said report is true and correct.	orbell
Subscribed and sworn to before me this 4th day of December!	hda manant
	, 1956 .
v commission expires Nov. 8, 1959	

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

(Notary Public)

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION LOG OF OIL OR GAS WELL

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The Chapita Well Unit No. 3 was spudded mentor of 194' w/mud. Six jts of 10 3/4" - 32# casing was set 194' and cemented w/150 sx of regular cement. Gas was used to drill the wells to a depth of 3000' in the Green River Formation where 97 jts of 7 5/8" -24# H-40 casing was cemented w/100 sx of regular cement. No shows were encountered in samples to this depth. The use of gas was discontinued at a depth of 4190' where gelbase mud utilized to a T.D. of 5250'. A tentative top of the Wasatch Formation was encountered 4360'. A core, 5047'-5072' w/25' of recovery was cut in the Wasatch Sand. Fifteen feet of sand, salt, and pepper in color w/good porosity, no odor, and appearing to be wet together w/10' shale, was recovered. Upon drlg to 5250', ES and Micro logs were run. DST #1 4780'-5000'. Packer failed. DST #2 4785'-4250'. Failed to get packer seated.

Due to the absence of favorable shows in the Green River and Wasatch formations, the well was plugged and abandoned in the following manner:

50 sx from 4512' - 4240', 40 sx from 3000' - 2800', 10 sx plug on bottom, 20 sx at bottom of the surface casing, and a plug at the top of the surface. All intervals filled with heavy mud.



CONTINENTAL OIL COMPANY

GEOLOGICAL SECTION P.O. BOX 2250 Salt Lake City, Utah

January 2, 1957

Oil & Gas Conservation Comm. State of Utah Capitol Building Salt Lake City, Utah 76ted Cont 1-7-57

Gentlemen:

Attached please find an Electrical Survey Log on the Continental #3 Chapita Wells, Sec. 23, T. 9 S., R. 23 F., Uintah County, Utah.

Because this test was drilled with gas, no cuttings were available for sample examination.

Very truly yours,

Robert K. Aaker

Division Geologist Salt Lake Division

but K. Naker

RKA-cg Enc.

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Size casing Amount of mud used Where set FOLD MARK 150 sx reg 100 sx reg 194 Rocky Mtn PLUGS AND ADAPTERS

Length Depth set

Heaving plug Material

FORMATION RECORD—Continued TOTAL FEET OABS

		SI	HOOTING F	RECORD		
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U. S. LAND OFFICE SERIAL NUMBER Utak O 32.4.-A
LEASE OR PERMIT TO PROSPECT

9~830

Adapters -Material

Heaving plug Material

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GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

Depth set

Company Continued 1 of 1 cc. Address 200 Of Crait, Color do Lessor or Tract 2010 2011 11 01 00. Field Chapter 212 State Util Well No. 3 Sec. 7 T 92 R 22-Meridian 2t. County Util 21 Co. Location 2012 R. S. of Line and 202 R. W. of Line of 202 State Util Location 2012 R. S. of Line and 202 R. W. of Line of 202 State Util The information given herewith is a complete and correct control of the control of th				PLUG	S AND ADAPTI	ERS	
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Company Address Cox Cox Craig Color do	Compa	ny	er er generalen er	ATT ON!	Address	ອວx ∂ດຊໍ	Crais, Colorado
LOCATE WELL CORRECTLY				***			

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPRO	OVEL
OMB NO. 100	4-013
Expires: July 3	1, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			Lease Serial No. UTU67868 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No.			
☐ Oil Well Gas Well ☐ Other				CHAPITA WELLS UNIT 3			
2. Name of Operator Contact: MARY A. MAESTAS EOG RESOURCES, INC. E-Mail: mary_maestas@eogresources.com					9. API Well No. 43-047-10259		
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3b. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 23 T9S R23E SENE 2083					UINTAH COUNTY, UT		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
▼ Notice of Intent	☐ Acidize	☐ Deepe	∍n	☐ Product	ion (Start/Resume)	☐ Water Shut-Of	f
Notice of Intent	☐ Alter Casing	☐ Fractu	ire Treat	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New 0	☐ New Construction ☐ Recon		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		☐ Tempor	arily Abandon		
	☐ Convert to Injection	on		Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fine EOG Resources, Inc. requests referenced well and install an 96-23 well.	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.) a authorization to remove underground marker in or	give subsurface lot the Bond No. on is sults in a multiple ed only after all rethe above-grounder to drill and	ocations and meas file with BLM/BI completion or rec quirements, inclu- und dry-hole r complete the	sured and true ve A. Required sul completion in a reding reclamation	rtical depths of all pertin sequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
COPY SENT TO OPERATOR Accepted by the Federal Approval Of This Action is Necessary Initials: Date: 412404 Date: 42404							
14. I hereby certify that the foregoing is	Electronic Submission #	#64278 verified I RESOURCES, IN	oy the BLM We IC., sent to the	ell Information e Vernal	System		
Name (Printed/Typed) MARY A. MAESTAS			Title REGULATORY ASSISTANT				
Signature MantElectoric S	Subm/sten see La		Date 10/30/	2008			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the ap	itable title to those rights in the		Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly an	nd willfully to ma	ake to any department or	agency of the United	